

Environmental Impacts of the Deep-Water Oil and Gas Industry

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The industrialization of the deep sea is expanding worldwide. Increasing oil and gas exploration activities in the absence of sufficient baseline data in deep-sea ecosystems has made environmental management challenging. The following report excerpt reviews the types of activities that are associated with global offshore oil and gas development in water depths over 200 m, the typical impacts of these activities, and some of the more extreme impacts of accidental oil and gas releases.

Effects of Routine Activities

Routine oil and gas activities can have detrimental environmental effects during each of the main phases of exploration, production, and decommissioning (Figure 1). During the exploration phase, impacts can result from indirect (sound and traffic) and direct physical (anchor chains, drill cuttings, and drilling fluids) disturbance. Additional direct physical impacts occur in the production phase as pipelines are laid and the volume of discharged produced water increases. Lastly, decommissioning can result in a series of direct impacts on the sea floor and can re-introduce contaminants to the environment. It is critical that all of the potential impacts of routine operations are accounted for when designing management strategies, whether local or regional, for offshore oil and gas activities.

Impacts from deep-water oil and gas development activities begin during seismic surveys that are used to reveal the subsurface geology and locate potential reservoirs. These impacts include underwater sound and light emissions and increased vessel activity. Sound levels produced during seismic surveys vary in intensity, but in some cases, soundwaves from these surveys have been detected almost 4000 km away

from the survey vessel (Nieukirk et al., 2012). Impact assessments of acoustic disturbance have primarily focused on marine mammals. Reported effects include disruption of behavior (e.g., feeding, breeding, resting, migration), masking of sounds used for communication and navigation, localized displacement, physiological stress, as well as physical injury including temporary or permanent hearing damage (Gordon et al., 2004; Southall et al., 2008; Moore et al., 2012). Marine mammal exposure experiments and noise propagation modeling suggest that hearing damage may occur within a few 100 m to km from the sound source, with avoidance behaviors more variable but generally detected over greater distances (Southall et al., 2008). In contrast, the potential effects of sound on fish and invertebrates

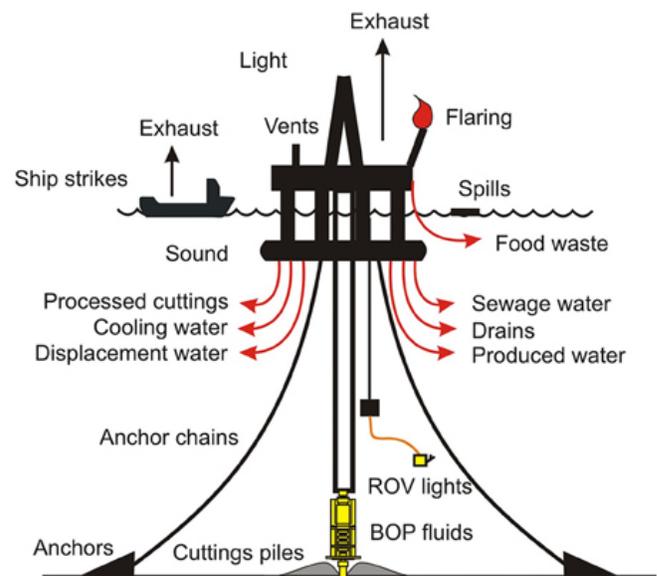


Figure 1. Diagram of impacts from typical deep-sea drilling activity

remain poorly understood, but may be significant (Hawkins et al., 2014). For example, significant developmental delays and body malformations have been recorded in scallop larvae exposed to seismic pulses (de Soto et al., 2013). Exposure to underwater broadband sound fields that resemble offshore shipping and construction activity can also influence the activity and behavior of key bioturbating species in sediments (Solan et al., 2016).

Operations at oil fields introduce considerable amounts of artificial light (e.g., electric lighting, gas flares) that can potentially affect ecological processes in the upper ocean, such as diel vertical migration of plankton (Moore et al., 2000). Artificial night light also attracts numerous species, including squid, large predatory fishes, and birds (Longcore and Rich, 2004). Underwater lighting, such as used on remotely operated vehicles, is likely to be of comparatively modest impact, though it may be significant in the case of species with extremely sensitive visual systems (Herring et al., 1999).

Once the installation of infrastructure commences, direct impacts on habitats and associated fauna increase. Placement of infrastructure on the seafloor, such as anchors and pipelines, will directly disturb the seabed and cause a transient increase in local sedimentation. Typically, 8–12 anchors are used to moor a semi-submersible drilling rig. The spatial extent of anchor impacts on the seabed varies depending on operating depth, but is typically between 1.5 and 2.5 times the water depth of the operation (Vryhof Anchors BV, 2010). As anchors are set, they are dragged along the seabed, damaging benthic organisms and leaving an anchor scar on the seafloor. The impact of anchors in the deep sea is of greatest concern in biogenic habitats, such as those formed by corals and sponges, which are fragile and have low resilience to physical forces (Hall-Spencer et al., 2002; Watling, 2014). Anchor operations have been shown to impact coral communities directly through physical disturbance and increased local sedimentation, with an estimated 100 m wide corridor of influence (Ulfnes et al., 2013). The laying of pipelines also alters local seabed habitat conditions by adding hard substratum, which in turn may support sessile epifauna and/or attract motile benthic organisms (Lebrato and Jones, 2009). Ulfnes et al. (2013) estimated a 50 m wide corridor of impact for pipeline installations, including dislocation of existing hard substrata. Corrosion and leakage of pipelines also poses the risk of exposing deep-sea fauna to potentially damaging pollution.

The drilling process involves the disposal of waste, including drill cuttings and excess cement, fluids (drilling mud), produced water, and other chemicals that may cause detrimental ecological effects (Gray et al., 1990). Drill cuttings are the fragments of rock that are created during the drilling process. The chemical composition of drilling muds is diverse, and has changed from the more toxic oil-based muds (currently restricted in many jurisdictions) to more modern synthetic and water-based fluids. The types of fluids most commonly used currently are generally regarded to be less toxic than oil-based fluids, but they are not without adverse biological effects (Daan and Mulder, 1996; Breuer et al., 2004; Bakhtyar and Gagnon, 2012; Gagnon and Bakhtyar, 2013; Edge et al., 2016). Produced water is contaminated water associated with oil and gas extraction process, with an estimated global production ratio of 3:1 water:oil over the lifetime of a well (Khatib and Verbeek, 2002; Neff, 2002; Fakhru'l-Razi et al., 2009). However, it should be noted that this is a global average, and these estimates vary greatly between hydrocarbon fields with the ratio of water to oil increasing over the lifetime of a single well. Produced water is primarily composed of formation water extracted during oil and gas recovery, but may also contain seawater that has previously been injected into the reservoir along with dissolved inorganic salts, dissolved and dispersed hydrocarbons, dissolved minerals, trace metals, naturally occurring radioactive substances, production chemicals, and dissolved gases (Hansen and Davies, 1994; Neff, 2002; Fakhru'l-Razi et al., 2009; Bakke et al., 2013). As a major source of contaminants from oil and gas extraction activity, produced water is typically treated in accordance with strict regulations before being discharged (e.g., OSPAR, 2001).

The spatial footprint of discharge varies with the volume of discharge, depth of discharge, local hydrography, particle size distribution, rates of settlement and floc formation, and time since discharge (Neff, 2005; Niu et al., 2009). Although volumes are likely to vary greatly depending on the local conditions during the active stage of drilling, discharges from one deep-water well at 900 m depth off the coast of Brazil were ~270 m³ of cuttings, 320 m³ of water-based fluids, and 70 m³ of non-aqueous fluids (Pivel et al., 2009). These types of discharges may produce cuttings accumulations up to 20 m in thickness within 100–500 m of the well site (Breuer et al., 2004; Jones et al., 2006; Pivel et al., 2009). Visual assessment at 10 recent deep-water well sites between 370

and 1750 m depth, drilled using current best practice in the NE Atlantic, recorded visual cuttings accumulations present over a radius of 50–150 m from the well head (Jones and Gates, 2010).

Potential impacts on seabed communities can result from both the chemical toxicants and the physical disturbance. Reduction in oxygen concentration, organic enrichment, increased hydrocarbon concentrations, and increased metal abundance can alter biogeochemical processes and generate hydrogen sulfide and ammonia (Neff, 2002). At present, little information is available on the effects of these processes at the microbial level. At the metazoan level, community-level changes in the density, biomass, and diversity of protistan, meio-, macro-, and megafaunal assemblages have been recorded in several studies (Gray et al., 1990; Currie and Isaacs, 2005; Jones et al., 2007; Netto et al., 2009; Santos et al., 2009; Lanzen et al., 2016). These changes have been linked with smothering by drilling cuttings and increased concentrations of harmful metals (e.g., barium) and hydrocarbons (Holdway, 2002; Breuer et al., 2004; Santos et al., 2009; Trannum et al., 2010).

Detected ecological changes attributed to current practices have typically been found within 200–300 m of the well-head (Currie and Isaacs, 2005; Gates and Jones, 2012), but can occasionally extend to 1–2 km for sensitive species (Paine et al., 2014). Previous drilling practices, where oil-based drilling muds were used for the entire drilling process (use of such methods are currently heavily regulated in most jurisdictions), appeared to generate benthic impacts to >5 km from the discharge point (Olsgard and Gray, 1995). More recent evidence based on current drilling techniques suggests that the effects of produced water on benthic organisms will be limited to 1–2 km from the source (Bakke et al., 2013). Seafloor coverage of drill cuttings as low as 3 mm thickness can generate detectable impacts to the infauna (Schaaning et al., 2008). However, even beyond the area of observable cuttings piles, quantitative changes in meiofaunal abundance and community composition have been observed (Montagna and Harper, 1996; Netto et al., 2009). Changes in assemblage structure have also been observed beyond the areas of visually apparent seafloor disturbance as a result of increased scavenging and opportunistic feeding on dead animals (Jones et al., 2007; Hughes et al., 2010). Despite occasional observations of increased scavenger abundance in impacted areas, it has been suggested that the fauna of cuttings-contaminated sediments represent a reduced food resource for fish populations (e.g., smaller body size, loss of epifaunal species, shift from ophiuroids to polychaetes; Olsgard and Gray, 1995).

Cold-water corals (Figure 2) have been the focus of numerous impact studies. Discharges from typical operations have the potential to impact cold-water coral communities in deep waters through smothering and toxic effects (Lepland and Mortensen, 2008; Purser and Thomsen, 2012; Larsson et al., 2013). In laboratory studies, the reef-framework-forming stony coral *Lophelia pertusa* had significant polyp mortality following burial by 6.5 mm of drill cuttings, the maximum permissible under environmental risk assessment in Norway (Larsson and Purser, 2011). As a result, at the Morvin field in Norway, where drilling took place near a *Lophelia* reef, a novel cuttings-transport system was developed to discharge cuttings some 500 m from the well and down-current from the most significant coral reefs (Purser, 2015). The discharge location was determined to minimize impacts based on cuttings dispersion simulation modeling (Reed and Hetland, 2002). Subsequent monitoring at nine reefs between 100 m and 2 km from the discharge site suggested this mitigation measure appeared to have been generally successful. Although concentrations of drill cuttings >25 ppm were observed at several of the monitored reefs, no obvious visual impacts to the coral communities were reported (Purser, 2015). However, this concentration of drill cuttings had been shown to have a significant negative effect on *L. pertusa* growth in laboratory experiments (Larsson et al., 2013).

Impacts from oil and gas operations may be compounded in some settings by other anthropogenic disturbances, particularly as human impacts on the deep-sea environment continue to increase (e.g., Glover and Smith, 2003; Ramirez-Llodra et al., 2011; Kark et al., 2015). Climate and ocean change, including higher temperatures, expansion of oxygen minimum zones, and ocean acidification, will exacerbate the more direct impacts of the oil and gas industry through increased metabolic demand. Multiple stressors can operate as additive effects, synergistic effects, or antagonistic effects (Crain et al., 2008). While studies of the interactions between climate variables (temperature, oxygen, pH, CO₂) and drilling impacts are rare or non-existent, multiple stressors typically have antagonistic effects at the community level, but synergistic effects at the population level (Crain et

al., 2008). At the most basic level, experimental work has shown that increased temperature generally increases the toxicity of petroleum hydrocarbons and other compounds (Cairns et al., 1975; Tatem et al., 1978), which suggests that the ecological impacts that have been recorded to date may expand in magnitude and distance as climate change proceeds.

Deep-water fisheries have a significant impact on deep-sea species, with detrimental effects extending to habitats and ecosystems beyond the target populations (Benn et al., 2010; Clark et al., 2016). Some authors note that the physical presence of oil and gas infrastructure may protect fished species or habitats by *de facto* creating fisheries exclusion zones (Hall, 2001; Love et al., 2006), by establishing new reef habitat (*sensu* Montagna et al., 2002), and by functioning as fish aggregating devices (Hinck et al., 2004). Although the value of oil and gas infrastructure in secondary production and fisheries, particularly in deep waters, is controversial (Bohnsack, 1989; Baine, 2002; Ponti, 2002; Powers et al., 2003; Fabi et al., 2004; Kaiser and Pulsipher, 2006), there is some evidence to suggest that this can occur (Claisse et al., 2015). Oil industry infrastructure may therefore have some positive effects, even in deep water (Macreadie et al., 2011), principally in terms of creating refugia from fishing impacts (e.g., Wilson et al., 2002).

Oil-field infrastructure can also provide hard substratum for colonization by benthic invertebrates, including scleractinian corals and octocorals (Hall, 2001; Sammarco et al., 2004; Gass and Roberts, 2006; Larcom et al., 2014). The widely-distributed coral *L. pertusa* (Figure 2) has been recorded on numerous oil field structures in the northern North Sea (Bell and Smith, 1999; Gass and Roberts, 2006), as well as on infrastructure in the Faroe-Shetland Channel (Hughes, 2011), and the northern Gulf of Mexico (Larcom et al., 2014). These man-made structures may enhance population connectivity (Atchison et al., 2008) and provide stepping stones for both native and potentially invasive species, which has been demonstrated for shallow-water species that may not normally be able to disperse across large expanses of open water (Page et al., 2006; Coutts and Dodgshun, 2007; Sheehy and Vik, 2010). Therefore, the increased connectivity provided by these artificial structures may be viewed both positively and negatively, and it is difficult to make predictions about the potential benefits or harm of the increased availability of deep-sea hard substrata.

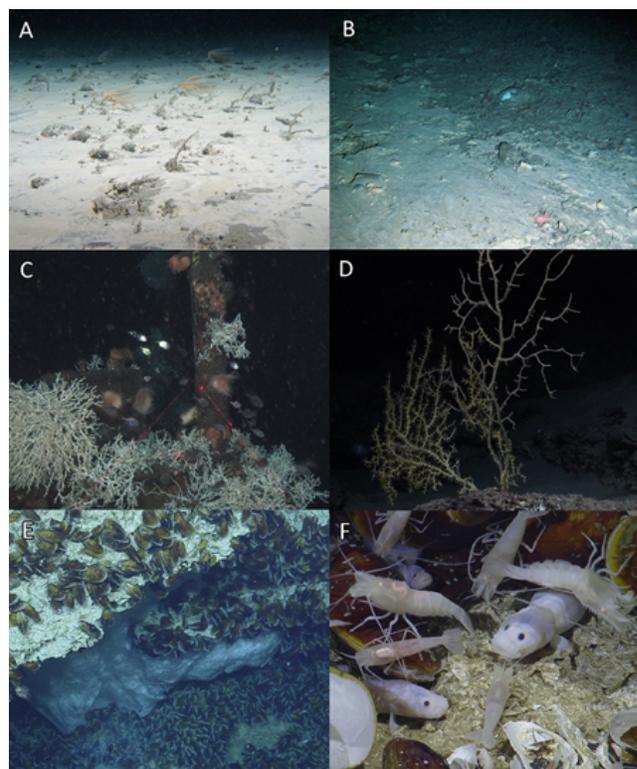


Figure 2. Deep-sea communities near drilling activities. (A) Benthic communities shortly after smothering by (light colored) cuttings at the Tornado Field (1050 m depth), Faroe-Shetland Channel, U.K. (B) Edge of cuttings pile at the Laggan field, Faroe-Shetland Channel, U.K. (Figure 4D from Jones et al., 2012a). (C) Atlantic roughy, *Hoplostethus occidentalis*, among *L. pertusa* around the abandoned test-pile near Zinc at 450 m depth in the Gulf of Mexico. Image courtesy of the *Lophelia* II program, U.S. Bureau of Ocean Energy and Management and NOAA Office of Ocean Exploration and Research. (D) Appearance in 2013 of a *Paramuricea biscaya* colony damaged during the Deepwater Horizon oil spill in 2010. Image courtesy of ECOGIG, a GoMRI-funded research consortium and the Ocean Exploration Trust. (E,F): Methane-seep communities from an area within the exclusive economic zone of Trinidad and Tobago that is targeted for future oil and gas development. The Ocean Exploration Trust is acknowledged for use of these photos from the E/V Nautilus 2014 Expedition.

Effects of Accidental Discharges

Oil and gas operations have the potential to result in accidental releases of hydrocarbons, with the likelihood of an accidental spill or blowout increasing with the depth of the operations (Muehlenbachs et al., 2013). The U.S. NOAA Office of Response and Restoration records, on average, 1–3 spills per week within the U.S. EEZ, but most of these are relatively small and occur near the shore. On the U.S. outer continental shelf between 1971 and 2010, there were 23 large spills of more than 1000 barrels (160,000 L) of oil, or an average of one every 21 months (Anderson et al., 2012). In addition, on a global scale there were 166 spills over 1000 barrels that occurred during offshore transport of oil in the period between 1974 and 2008, or one every 2.5 months (Anderson et al., 2012). The greatest risk to the marine environment comes from an uncontrolled release of hydrocarbons from the reservoir, known as a blowout (Johansen et al., 2003). Risk modeling suggests that an event the size of the Deepwater Horizon incident can be broadly predicted to occur on an interval between 8 and 91 years, or a rough average of once every 17 years (Eckle et al., 2012). Several major offshore oil blowouts have occurred, including the IXTOC-1 well in the Bahia de Campeche, Mexico where 3.5 million barrels of oil were released at a water depth of 50 m over 9 months (Jernelov and Linden, 1981; Sun et al., 2015) and the Ekofisk blowout where 200,000 barrels (32 million liters) of oil were released at a water depth of 70 m (Law, 1978). While all of these examples represent accidental discharges, the frequency at which they occur in offshore waters suggests that they can be expected during “typical” operations.

The best-studied example of a major deep-sea blowout was at the Macondo well in the Gulf of Mexico in 2010 (Joye et al., 2016). This blowout discharged ~5 million barrels (800 million liters) of oil at a water depth of ~1500 m (McNutt et al., 2012). About half of the oil traveled up to the surface, while the rest of the gaseous hydrocarbons and oil suspended as microdroplets remained in a subsurface plume centered around 1100 m depth, that traveled ~50 km from the well-head (Camilli et al., 2010). The surface oil slicks interacted with planktonic communities and mineral particles to form an emulsion of oiled marine snow (Passow et al., 2012). This material was subsequently observed as a deposited layer on the deep-sea floor that was detected in an area of ~3200 km² (Chanton et al., 2014; Valentine et al., 2014). Impacts at the seabed, as revealed by elevated hydrocarbon concentrations and changes to the nematode-copepod ratio, were detected in an area of over 300 km², with patchy impacts observed to a radius of 45 km from the well site (Montagna et al., 2013; Baguley et al., 2015). This oiled marine snow was also implicated in impacts on mesophotic and deep-sea coral communities (White et al., 2012; Silva et al., 2015; Figure 2).

Deep-sea coral communities were contaminated by a layer of flocculent material that included oil fingerprinted to the Macondo well, and constituents of the chemical dispersant used in the response effort (White et al., 2012, 2014). Impacts on corals were detected at a number of sites, extending to 22 km from the well, and to water depths (1950 m) exceeding that of the well-head (Hsing et al., 2013; Fisher et al., 2014a).

Dispersants or chemical emulsifiers are applied to oil spills in an effort to disperse surface slicks. Globally, there have been over 200 documented instances of dispersant use between 1968 and 2007 (Steen, 2008). Dispersant use can cause increases in environmental hydrocarbon concentrations (Pace et al., 1995) and direct toxic effects (Epstein et al., 2000). Dispersants increase the surface area for oil-water interactions (Pace et al., 1995), ostensibly increasing the biological availability of oil compounds (Couillard et al., 2005; Schein et al., 2009), potentially enhancing toxic effects (Chandrasekar et al., 2006; Goodbody-Gringley et al., 2013; DeLeo et al., 2016). However, in the case of the Deepwater Horizon accident, dispersant use was shown to impede hydrocarbon degradation by microorganisms (Kleindienst et al., 2015). Chemically-dispersed oil is known to reduce larval settlement, cause abnormal development, and produce tissue degeneration in sessile invertebrates (Epstein et al., 2000; Goodbody-Gringley et al., 2013; DeLeo et al., 2016). Dispersant exposure alone has proved toxic to shallow-water coral larvae (Goodbody-Gringley et al., 2013) and deep-sea octocorals (DeLeo et al., 2016). Some of the potentially toxic components of dispersants may persist in the marine environment for years (White et al., 2014), but there are few *in situ* or even *ex situ* studies of effects of dispersants on deep-sea organisms.

Recovery from Impacts

Typical impacts from drilling may persist over long time scales (years to decades) in the deep sea. In deep waters, the generally low-energy hydrodynamic regime may lead to long-term persistence of discharged material, whether it be intentional or accidental (Neff, 2002; Chanton et al., 2014). Sediment contamination by hydrocarbons, particularly PAHs, is of particular concern, as these compounds can persist for decades, posing significant risk of prolonged ecotoxicological effects. Hydrocarbons from the Prestige spill, off the Galician coast, were still present in intertidal sediments 10 years post-spill (Bernabeu et al., 2013), and petroleum residues from the oil barge *Florida* were still detectable in salt marsh sediments in West Falmouth, MA, after 30 years (Reddy et al., 2002). In the Norwegian Sea (380 m depth), there was a reduction in the visible footprint of drill cuttings from a radius of over 50 m to ~20 m over 3 years, but chemical contamination persisted over the larger area (Gates and Jones, 2012). In the Faroe-Shetland Channel (500–600 m), visible drill cuttings reduced from a radius of over 85–35 m over a 3-year period, while an adjacent 10 year-old well-site exhibited visually distinct cuttings piles at a radius of only 15–20 m (Jones et al., 2012a). Recovery of benthic habitats may take longer at sites where bottom water movements limit dispersal of cuttings (Breuer et al., 2004).

Much of the deep-sea floor is characterized by comparatively low temperatures and low food supply rates. Consequently, deep-sea communities and individuals generally exhibit a slower pace of life than their shallow-water counterparts (reviewed in Gage and Tyler, 1991; McClain and Schlacher, 2015). Deep-water corals and cold-seep communities (Figure 2) represent anomalous high-biomass ecosystems in the deep sea and frequently occur in areas of economic interest because of their direct (energy and carbon source) or indirect (substratum in the form of authigenic carbonate) association with oil and/or gas-rich fluids (Masson et al., 2003; Coleman et al., 2005; Schroeder et al., 2005; Cordes et al., 2008; Bernardino et al., 2012; Jones et al., 2014). Cold-seep tubeworms and deep-water corals exhibit slow growth and some of the greatest longevity among marine metazoans, typically decades to hundreds of years, but occasionally to thousands of years (Fisher et al., 1997; Bergquist et al., 2000; Andrews et al., 2002; Roark et al., 2006; Cordes et al., 2007; Watling et al., 2011). Recruitment and colonization dynamics are not well-understood for these assemblages, but recruitment appears to be slow and episodic in cold-seep tubeworms (Cordes et al., 2003), mussels (Arellano and Young, 2009), and deep-sea corals (Thresher et al., 2011; Lacharité and Metaxas, 2013; Doughty et al., 2014).

Because of the combination of slow growth, long life spans and variable recruitment, recovery from impacts can be prolonged. Based on presumed slow recolonization rates of uncontaminated deep-sea sediments (Grassle, 1977), low environmental temperatures, and consequently reduced metabolic rates (Baguley et al., 2008; Rowe and Kennicutt, 2008), Montagna et al. (2013) suggested recovery of the soft-sediment benthos from the *Deepwater Horizon* well blowout might take decades. For deep-sea corals, recovery time estimates are on the order of centuries to millennia (Fisher et al., 2014b). However, in some cases re-colonization may be relatively rapid, for example, significant macrofaunal recruitment on cuttings piles after 6 months (Trannum et al., 2011). Altered benthic species composition may, nevertheless, persist for years to decades (Netto et al., 2009). Direct studies of recovery from drilling in deep water are lacking and the cumulative effects of multiple drilling wells are not well-studied.

Assessment of Environmental Impacts

Environmental impacts of oil and gas operations may influence species, populations, assemblages, or ecosystems by modifying a variety of ecological parameters (e.g., biodiversity, biomass, productivity, etc.). At the project level, potential impacts are generally assessed through some type of formal process, termed an environmental impact assessment (EIA). These typically involve the identification, prediction, evaluation, and mitigation of impacts prior to the start of a project. Key standard components of an EIA include: (i) description of the proposed development, including information about the size, location, and duration of the project, (ii) baseline description of the environment, (iii) description of potential impacts on

the environment, (iv) proposed mitigation of impacts, and (v) identification of knowledge gaps. Mitigation in current oil and gas projects is recommended to follow the mitigation hierarchy: avoid, minimize, restore, and offset (World Bank, 2012). Environmental management strategies, particularly those to avoid and minimize the environmental impacts of projects, are set during the EIA process and may become conditions of operation. As a result, this element of the EIA process is particularly important in preemptively avoiding serious impacts to the marine environment (Beanlands and Duinker, 1984). Establishing appropriate baseline data and control reference sites are critical to both an effective EIA development and subsequent assessment and monitoring of EIA predictions.

EIAs include predictions of how an ecological “baseline” condition may change in response to development and activities. The reliability of EIA predictions depends largely on the quality of existing ecological data (e.g., spatial and temporal coverage, measures of natural variation, taxonomic resolution, types of fauna observed, and collected, etc.) and empirical data or model predictions of how ecological features react to human stressors. Even in the best-known deep-sea environments, the need for planned, coherent, and consistent ecological data to inform EIAs may necessitate substantial new survey operations. For example, in the Gulf of Mexico, region-wide assessments of deep-sea community structure are available for different groups of fauna (e.g., Rowe and Menzel, 1971; Cordes et al., 2006, 2008; Rowe and Kennicutt, 2008; Demopoulos et al., 2014; Quattrini et al., 2014). However, following the Deepwater Horizon incident, baseline data were still found to be lacking in the immediate vicinity of the impacts, and for many key components of the ecosystem, including microbial communities and processes (Joye et al., 2016).

Testing EIA predictions and the effectiveness of implemented mitigation measures with well-designed and consistent environmental monitoring is a critical next step. Generally, some form of “before-after/control-impact” (BACI) monitoring approach is appropriate (Underwood, 1994), as this will enable the detection of accidental impacts in addition to impacts anticipated from typical operations (Wiens and Parker, 1995; Iversen et al., 2011). However, this often receives less attention and resources than the EIA itself, and most jurisdictions have minimal requirements for monitoring programs. Long-term monitoring in the deep sea is generally rare (e.g., Hartman et al., 2012), and long-term environmental monitoring of deep-water oil and gas developments is extremely limited. A significant exception is found in the two observatory systems that were installed in deep waters off Angola to record long-term natural and anthropogenic changes in the physical, chemical, and biological environment and to allow an understanding of the pace of recovery from unforeseen impacts (Vardaro et al., 2013). Monitoring should also be carried out after production has ceased and throughout de-commissioning.

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